

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	15,962	--	--	8,844	-4,729	-2,019	-36	18,094	--	0	18,134
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,655	-10	555	127	-8,681	--	31	494	410	711	1,922
Pentanes Plus	1,631	-10	--	--	-1,321	--	-49	224	369	-244	208
Liquefied Petroleum Gases	8,024	--	555	127	-7,360	--	80	270	41	955	1,714
Ethane/Ethylene	3,100	--	--	--	-2,920	--	-1	--	--	181	405
Propane/Propylene	3,122	--	295	107	-2,726	--	-12	--	--	810	570
Normal Butane/Butylene	1,301	--	304	1	-962	--	100	77	41	426	569
Isobutane/Isobutylene	501	--	-44	19	-752	--	-7	193	--	-462	170
Other Liquids	--	436	--	--	943	-248	-1,124	1,295	4	955	5,565
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	436	--	--	454	163	4	1,044	4	0	310
Hydrogen	--	--	--	--	--	178	--	178	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	436	--	--	454	-15	4	866	4	0	310
Fuel Ethanol ⁶	--	430	--	--	403	10	3	840	--	0	300
Renewable Fuels Except Fuel Ethanol	--	6	--	--	51	-25	1	26	4	0	10
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-1,131	176	--	955	2,696
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	--	489	-411	3	75	0	0	2,559
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	489	-411	3	75	0	0	2,559
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,054	123	400	426	-1,035	--	74	21,964	10,344
Finished Motor Gasoline	--	--	10,092	--	-200	401	84	--	0	10,209	4,050
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,092	--	-200	401	84	--	0	10,209	4,050
Finished Aviation Gasoline	--	--	16	--	--	--	8	--	--	8	19
Kerosene-Type Jet Fuel	--	--	834	--	785	--	-92	--	2	1,709	604
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	5,990	49	-185	25	-613	--	37	6,455	3,241
15 ppm sulfur and under ⁷	--	--	5,962	14	-172	25	-495	--	--	6,324	2,960
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	80	35	-13	--	-51	--	37	116	119
Greater than 500 ppm sulfur	--	--	-52	--	--	--	-67	--	--	15	162
Residual Fuel Oil ⁸	--	--	341	22	--	--	3	--	7	353	195
Less than 0.31 percent sulfur	--	--	180	--	--	--	-3	--	NA	NA	29
0.31 to 1.00 percent sulfur	--	--	34	--	--	--	14	--	NA	NA	30
Greater than 1.00 percent sulfur	--	--	127	22	--	--	-8	--	NA	NA	136
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	10	-10	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	701	--	--	--	-12	--	--	713	60
Marketable	--	--	444	--	--	--	-12	--	--	456	60
Catalyst	--	--	257	--	--	--	--	--	--	257	--
Asphalt and Road Oil	--	--	1,207	51	--	--	-411	--	8	1,661	2,157
Still Gas	--	--	752	--	--	--	--	--	--	752	--
Miscellaneous Products	--	--	121	1	--	--	-2	--	--	124	17
Total	25,617	426	20,609	9,094	-12,067	-1,841	-2,164	19,883	489	23,630	35,965

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.